

Nigerian National Petroleum Corporation (NNPC)
NNPC Towers, Herbert Macaulay Way, Central Business District,
P.M.B. 190, Garki, Abuja – Nigeria

Invitation for Pre-Qualification of Companies for the Provision of Valuation Services of NNPC Jetties (Including NACJ Facilities), Storage Depots, LPG Butanization Plants and Pipelines Infrastructure

(1.0) Introduction

The Nigerian National Petroleum Corporation (NNPC) hereby invites tenders for the provision of valuation services of NNPCs jetties, storage depots, LPG butanization plants and pipelines infrastructure nationwide.

NNPC seeks to engage the services of reputable organizations with expertise in oil transportation and storage logistic assets valuation.

(2.0) Scope of Work

The scope of work shall cover, but not limited to the following:

(2.1) Detailed valuation of all NNPC downstream logistics facilities (i.e. jetties, pipelines on segment-by-segment basis and storage depots) in their current state

(2.2) Detailed valuation of required capital investment to upgrade/rehabilitate all NNPC downstream logistics facilities (i.e. jetties, pipelines on segment-by-segment basis and storage depots) with latest IT systems to ensure transparency and accountability of crude oil and petroleum products supply, movement and distribution across the entire NNPC pipelines and storage depot network for optimum performance in accordance with global standards.

(2.3) Detailed assessment of integrity status of all NNPC downstream logistics facilities (i.e. jetties, pipelines on segment-by-segment basis and storage depots).

(2.4) Recommendation of appropriate open access common-carrier user-tariff for all NNPC downstream logistics facilities (i.e. jetties, pipelines and storage depots)

The facilities have been segmented as follows:

Segment 1:

- Single Point Mooring (SPM)
- New Atlas Cove Jetty (NACJ)

Segment 2:

- Import Berth Platform (IBP)
- IBP – Escravos pipeline

- Atlas Cove and pump station
- Atlas Cove – Mosimi product pipeline
- Satellite (Ejigbo) Depot
- Apapa Jetty

Segment 1A:

- Apapa LPG plant

- Escravos terminal
- Escravos-Warri crude oil pipeline
- Warri – Kaduna crude oil pipeline & Pump Stations (Abudu, Auchu, Lokoja, Abaji, Izom & Sarkin Powa)

- Warri pump station
- Warri-Suleja product pipeline
- Warri – Benin product pipeline
- Benin depot
- Benin – Ore product pipeline
- Ore depot

Segment 4:

- Kaduna pump station
- Kaduna – Kano product pipeline
- Kano depot
- Zaria – Gusau product pipeline
- Zaria pump station
- Gusau depot
- Kaduna Jos product pipeline
- Kaduna – Suleja product pipeline
- Suleja depot
- Suleja – Minna product pipeline

Segment 3:

- Mosimi depot and pump station
- Mosimi – Ibadan pipeline
- Mosimi-Ore pipeline
- Ibadan depot and pump station Ibadan – Ilorin pipeline
- Ilorin depot

- Minna depot

Segment 3A:

- Ibadan LPG Plant

Segment 3B:

- Ilorin LPG plant

Segment 4A:

- Kano LPG plant

Segment 4B:

- Gusau LPG plant

Segment 5:

- Jos depot and pump station
- Jos – Gombe product pipeline
- Gombe depot /booster station
- Gombe – Maiduguri product pipeline
- Biu pump station
- Maiduguri depot

Segment 6:

- Bonny-PHRC crude oil pipeline
- PHC pump station
- Port Harcourt – Aba product pipeline
- Aba depot
- Aba – Enugu product pipeline
- Enugu depot
- Enugu – Makurdi product pipeline
- Enugu-Auchi product pipeline

Segment 5A:

- Gombe LPG Plant

Segment 6A:

- Enugu LPG Plant

Segment 7:

- Makurdi depot
- Makurdi – Yola product pipeline

Segment 7A:

- Makurdi LPG Plant

Yola depot

(3.0) Who May Apply

(3.1) A reputable company with extensive experience and expertise valuing assets in the oil and gas industry sector (evidence of previous engagements must be provided).

(3.2) A reputable company with financial and technical experience in valuation and logistics integrity assessment of jetties, storage and pipeline facilities.

(3.3) Demonstration of technical skills and competence in cash-flow and trend forecasting, cost engineering and asset integrity evaluation.

(3.4) Demonstration of minimum annual turnover of N500 Million and a Net worth of at least N100 Million.

(3.5) In case of a consortium partnership, both foreign and local companies must have experience in providing services as described in above, meet all other criteria stated in the document, present documentation showing the agreed form of partnership and for the duration of the contract continue to operate as a consortium.

(4.0) Pre-Qualification Criteria

NNPC in compliance with the provisions of the Public Procurement Act 2007, requests eligible companies to submit the following items listed below in their bid documents;

(4.1) Detailed company profile with Certificates of Incorporation, Certified true copies of memorandum and article of Association of the company and CAC form C02 and C07 (Particulars of Directors).

(4.2) Ownership structure of company, name(s) of major shareholders and percentage shareholding.

(4.3) Company Tax Clearance for the last three (3) years (2012, 2013 and 2014).

(4.4) Evidence of VAT Registration and Remittance.

(4.5) Evidence of compliance with part IV, 16(6d) of the Public Procurement Act 2007 as it relates to PENSION (Certificate or exemption from PENCOM) and section 1(2) Pension Reform Act 2004.(where applicable)

- (4.6) Audited Account for the past three (3) years (2012, 2013 and 2014) which must bear the stamp and seal of the Audit Firm.
- (4.7) Evidence of Registration with the Department of Petroleum Resources (where applicable).
- (4.8) Evidence of compliance with the Industrial Training Fund (ITF) Amendment Act 2011 by inclusion of copy of Compliance Certificate from the Industrial Training Fund (JTF), (where applicable).
- (4.9) Nigerian Content plan that demonstrates full utilization of Nigerian labour and services with detailed description of role, work scope and man-hours in order to achieve minimum target as set out in the requirement of the NOGICD Act 2010.
- (4.10) Current and in-place organizational structure with detailed experience and skills of key management personnel with names. Provide evidence (personnel list and position organizational chart) percentage of management that are Nigerian nationals and the percentage of the total workforce that are Nigerians.
- (4.11) Detailed pasty present commitment to staff training and development of Nigerian personnel.
- (4.12) Evidence of relevant verifiable work experience of similar service over the past five years.
- (4.13) Solid bank reference letter from a reputable financial institution
- (4.14) Company's CASHES plans and QA/QC policy and details of safety records for accidents, incidents, injuries and damages for the past three (3) years (2012, 2013 and 2014).

(5.0) Bid Submission / Closing Date

(5.1) All completed bids should be sealed and submitted in Two (2) separate envelopes clearly marked – One (1) original, One (1) copy duly signed by the bidder's executive representative clearly marked "Pre-qualification for Provision of Valuation Services of NNPC'S Jetties, Storage Depots and Pipelines".

(5.2) The Local content requirement as stated above must be submitted in a separate envelope and clearly marked: "Pre-qualification for Provision of Valuation Services of NNPC'S Jetties, Storage Depots and Pipelines – Local Content Package".

(5.3) The bid Submission/Closing date: All bids should be submitted **on or before Tuesday, 31st May 2016 at 12noon** prompt addressed to:

The Secretary
GEC HQ Tenders Board
The Nigerian National Petroleum Corporation
Block D, 1st Floor, Room 45B, NNPC Towers
Herbert Macaulay Way, Central Business District
Abuja, Nigeria

(5.4) The Bids shall be opened and endorsed immediately thereafter. All bidders are invited to attend the bid opening ceremony holding at:

The Amphitheatre
Block A, First Floor
NNPC Towers, Garki,
Abuja.

(6.0) Important Information

It must be noted that:

(6.1) Late submission shall be rejected

(6.2) All costs incurred by your company as a result of this pre-qualification exercise and any other subsequent request for information shall be to your account

(6.3) Your company shall provide NNPC with a letter of authority to verify all claims made in your submissions

(6.4) Interested bidders should ensure that their bid proposal package is separated in line with the above listed segments.

(6.5) Upon receipt of bidding documents from interested bidder NNPC shall evaluate and pre-qualify applicants.

(6.6) Only pre-qualified companies will be contacted.

(6.7) All information must be provided in English Language

Signed:
Management

